

**Table 1. U.S. Petroleum Balance Sheet, Week Ending 6/12/2026**

Petroleum Stocks (Million Barrels)	Current Week	Week Ago			Year Ago		
	6/12/26	6/5/26	Difference	Percent Change	6/13/25	Difference	Percent Change
Crude Oil .....	758.5	775.7	-17.2	-2.2	823.2	-64.8	-7.9
Commercial (Excluding SPR) <sup>1</sup> .....	418.2	426.5	-8.3	-1.9	420.9	-2.7	-0.6
Strategic Petroleum Reserve (SPR) <sup>2</sup> .....	340.3	349.2	-8.9	-2.6	402.3	-62.0	-15.4
Total Motor Gasoline <sup>3</sup> .....	214.2	215.1	-0.9	-0.4	230.0	-15.8	-6.9
Reformulated .....	0.0	0.0	0.0	-48.1	0.0	0.0	-44.0
Conventional .....	15.4	15.4	0.0	0.1	15.7	-0.3	-1.8
Blending Components .....	198.8	199.7	-0.9	-0.5	214.3	-15.5	-7.2
Fuel Ethanol .....	24.5	24.5	0.0	0.1	24.1	0.4	1.5
Kerosene-Type Jet Fuel .....	45.0	46.2	-1.1	-2.4	44.4	0.6	1.4
Distillate Fuel Oil <sup>3</sup> .....	103.1	102.1	1.0	0.9	109.4	-6.3	-5.8
15 ppm sulfur and Under <sup>3</sup> .....	93.5	92.2	1.3	1.4	99.9	-6.4	-6.4
> 15 ppm to 500 ppm sulfur .....	3.8	3.9	-0.1	-3.3	3.1	0.7	21.2
> 500 ppm sulfur .....	5.8	6.0	-0.2	-3.4	6.4	-0.6	-9.8
Residual Fuel Oil .....	22.3	22.8	-0.5	-2.1	22.6	-0.3	-1.5
Propane/Propylene <sup>4</sup> .....	87.4	84.5	3.0	3.5	67.5	19.9	29.5
Other Oils <sup>5</sup> .....	288.1	289.2	-1.1	-0.4	315.8	-27.7	-8.8
Unfinished Oils .....	75.3	76.6	-1.4	-1.8	83.1	-7.8	-9.4
Total Stocks (Including SPR) <sup>2,3,4</sup> .....	1,543.1	1,559.9	-16.8	-1.1	1,637.2	-94.1	-5.7
Total Stocks (Excluding SPR) <sup>3,4</sup> .....	1,202.9	1,210.7	-7.9	-0.7	1,234.9	-32.0	-2.6

Petroleum Supply (Thousand Barrels per Day)	Current Week	Week Ago		Year Ago		Four-Week Averages Week Ending			Cumulative Daily Average		
	6/12/26	6/5/26	Difference	6/13/25	Difference	6/12/26	6/13/25	Percent Change	6/12/26	6/13/25	Percent Change
<b>Crude Oil Supply</b>											
(1) Domestic Production <sup>6</sup> .....	13,806	13,799	7	13,431	375	13,757	13,417	2.5	13,665	13,464	1.5
(2) Alaska .....	414	414	0	431	-17	416	435	-4.4	423	438	-3.4
(3) Lower 48 .....	13,392	13,385	7	13,000	392	13,341	12,982	2.8	13,242	13,026	1.7
(4) Transfers to Crude Oil Supply .....	391	485	-94	591	-200	465	583	-20.2	584	571	2.2
(5) Alaskan NGL production <sup>7</sup> .....	37	43	-6	46	-9	42	49	-14.9	47	51	-8.3
(6) Natural Gasoline, Condensate, and Unfinished Oils <sup>8</sup> .....	354	442	-88	545	-191	423	534	-20.7	537	520	3.2
(7) Net Imports (Including SPR) .....	807	1,048	-241	1,143	-336	787	2,130	-63.0	1,625	2,053	-20.8
(8) Imports .....	5,134	5,888	-754	5,504	-370	5,658	6,094	-7.2	6,162	6,059	1.7
(9) Commercial Crude Oil .....	5,134	5,888	-754	5,504	-370	5,658	6,094	-7.2	6,162	6,059	1.7
(10) Imports by SPR .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(11) Imports into SPR by Others .....	0	0	0	0	0	0	0	0.0	0	0	0.0
(12) Exports .....	4,327	4,840	-513	4,361	-34	4,870	3,964	22.9	4,537	4,006	13.3
(13) Stock Change (+/build; -/draw) .....	-2,458	-2,165	-293	-1,606	-852	-2,168	-729	--	-460	89	--
(14) Commercial Stock Change .....	-1,180	-1,033	-148	-1,639	459	-957	-793	--	-9	37	--
(15) SPR Stock Change .....	-1,277	-1,132	-145	33	-1,310	-1,212	64	--	-452	52	--
(16) Adjustment <sup>9</sup> .....	-270	-536	266	90	-360	-176	-7	--	11	-35	--
(17) Crude Oil Input to Refineries .....	17,192	16,962	230	16,862	330	17,001	16,853	0.9	16,345	15,963	2.4
<b>Other Supply</b>											
(18) Production .....	10,089	10,101	-12	9,595	493	10,115	9,626	5.1	9,916	9,299	6.6
(19) Natural Gas Plant Liquids <sup>10</sup> .....	7,657	7,720	-63	7,225	433	7,727	7,268	6.3	7,563	6,969	8.5
(20) Renewable Fuels/Oxygenate Plant ..	1,415	1,374	41	1,364	51	1,380	1,353	2.0	1,379	1,369	0.7
(21) Fuel Ethanol .....	1,102	1,108	-6	1,109	-7	1,102	1,098	0.4	1,093	1,065	2.6
(22) Other <sup>11</sup> .....	313	266	47	255	58	278	255	8.8	286	303	-5.8
(23) Refinery Processing Gain .....	1,016	1,006	10	1,006	10	1,008	1,006	0.2	975	961	1.4
(24) Net Imports <sup>12</sup> .....	-6,373	-5,968	-405	-4,984	-1,389	-6,146	-4,905	--	-5,772	-4,879	--
(25) Imports <sup>12</sup> .....	1,481	1,685	-204	1,838	-357	1,683	1,847	-8.9	1,628	1,734	-6.1
(26) Exports <sup>12</sup> .....	7,854	7,653	201	6,822	1,032	7,829	6,752	16.0	7,400	6,612	11.9
(27) Stock Change (+/build; -/draw) <sup>3,13</sup> .....	55	231	-175	695	-640	86	1,215	--	-546	-28	--
(28) Adjustment <sup>14</sup> .....	224	221	3	204	19	222	204	--	221	217	--
(29) Transfers to Crude Oil Supply <sup>15</sup> .....	-391	-485	94	-591	200	-465	-583	-20.2	-584	-571	--
<b>Products Supplied</b>											
(30) Total <sup>16</sup> .....	20,685	20,600	85	20,391	294	20,640	19,981	3.3	20,672	20,056	3.1
(31) Finished Motor Gasoline <sup>17</sup> .....	9,212	8,731	481	9,299	-87	8,948	9,046	-1.1	8,720	8,696	0.3
(32) Kerosene-Type Jet Fuel .....	2,081	1,667	413	1,814	266	1,792	1,796	-0.2	1,684	1,686	-0.2
(33) Distillate Fuel Oil .....	3,659	3,864	-205	3,746	-88	3,735	3,542	5.5	3,917	3,844	1.9
(34) Residual Fuel Oil .....	330	370	-41	352	-23	253	230	9.9	309	292	6.0
(35) Propane/Propylene <sup>18</sup> .....	568	877	-309	825	-257	768	670	14.7	1,118	1,109	0.8
(36) Other Oils <sup>19</sup> .....	4,837	5,091	-254	4,354	483	5,145	4,699	9.5	4,926	4,430	11.2
<b>Net Imports of Crude and Petroleum Products</b>											
(33) Total .....	-5,566	-4,920	-646	-3,841	-1,725	-5,358	-2,774	93.2	-4,147	-2,826	46.8

-- = Not Applicable.  
 - = Data Not Available.  
 1 Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.  
 2 Includes non-U.S. stocks held under foreign or commercial storage agreements.  
 3 Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.  
 4 Prior to April 10, 2020 this included stocks of propylene held at terminals.  
 5 Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.  
 6 Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."  
 7 Weekly Production of total NGL in Alaska as reported on EIA-806.  
 8 Natural gasoline (excluding condensate) and unfinished oils transfers to crude oil supply from most recent "Petroleum Supply Monthly" plus weekly production of condensate minus weekly stock change of condensate then multiply the total by -1.  
 9 Formerly known as Unaccounted-for Crude Oil, this is a balancing item. Starting with the November 15, 2023 publication, crude oil adjustment includes transfers to crude oil supply (line 4). See Glossary for further explanation.  
 10 Formerly known as Natural Gas Liquids Production, prior to June 4, 2010, this included adjustments for fuel ethanol and motor gasoline blending components.  
 11 Includes denaturants (e.g. Pentanes Plus) and other renewables (e.g. biodiesel). Prior to April 10, 2020 this included other oxygenates (e.g. ETBE and MTBE).  
 12 Includes finished petroleum products, unfinished oils, gasoline blending components, fuel ethanol, and NGPLs and LRGs.  
 13 Includes an estimate of minor product stock change based on monthly data.  
 14 Includes monthly adjustments for hydrogen and other hydrocarbon production.  
 15 Total barrels of NGL and unfinished oils subtracted from supply of products and transferred to supply of crude oil (line 4).  
 16 Total Product Supplied = Crude Oil Input to Refineries (line 17) + Other Supply Production (line 18) + Net Product Imports (line 24) - Stock Change (line 27) + Adjustment (line 28) + Transfers to crude oil supply (line 29).  
 17 See Table 2, footnote #3.  
 18 Calculation of propane product supplied does not include propane produced in Alaska that was transferred to crude oil (line 5).  
 19 Other Oil Product Supplied = Total Product Supplied (line 30) less the product supplied of Finished Motor Gasoline (line 31), Kerosene-Type Jet Fuel (line 32), Distillate Fuel Oil (line 33), Residual Fuel Oil (line 34), and Propane/Propylene (line 35).  
 Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.  
 Data source: See page 29.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted)

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Crude Oil Production</b>						
<b>Domestic Production<sup>2</sup></b> .....	13,806	13,799	13,431	13,200	13,757	13,417
Alaska .....	414	414	431	414	416	435
Lower 48 .....	13,392	13,385	13,000	12,800	13,341	12,982
<b>Refiner Inputs and Utilization</b>						
<b>Crude Oil Inputs</b> .....	17,192	16,962	16,862	16,765	17,001	16,853
East Coast (PADD 1) .....	806	777	791	812	783	803
Midwest (PADD 2) .....	4,319	4,205	4,087	3,963	4,194	4,010
Gulf Coast (PADD 3) .....	9,429	9,401	9,199	9,129	9,483	9,343
Rocky Mountain (PADD 4) .....	641	638	645	645	628	625
West Coast (PADD 5) .....	1,997	1,940	2,140	2,217	1,913	2,072
<b>Gross Inputs</b> .....	17,415	17,315	17,147	17,143	17,275	17,076
East Coast (PADD 1) .....	808	780	794	834	789	806
Midwest (PADD 2) .....	4,333	4,210	4,089	3,975	4,203	4,013
Gulf Coast (PADD 3) .....	9,506	9,624	9,327	9,388	9,626	9,447
Rocky Mountain (PADD 4) .....	643	637	646	641	627	628
West Coast (PADD 5) .....	2,126	2,065	2,291	2,304	2,031	2,183
<b>Operable Capacity<sup>3</sup></b> .....	18,015	18,162	18,406	18,326	18,126	18,406
East Coast (PADD 1) .....	928	928	912	910	928	912
Midwest (PADD 2) .....	4,283	4,283	4,248	4,246	4,283	4,248
Gulf Coast (PADD 3) .....	9,877	9,879	10,056	9,987	9,878	10,056
Rocky Mountain (PADD 4) .....	653	653	644	652	653	644
West Coast (PADD 5) .....	2,275	2,420	2,547	2,531	2,384	2,547
<b>Percent Utilization<sup>4</sup></b> .....	96.7	95.3	93.2	93.5	95.3	92.8
East Coast (PADD 1) .....	87.1	84.0	87.1	91.7	85.0	88.4
Midwest (PADD 2) .....	101.2	98.3	96.3	93.6	98.1	94.5
Gulf Coast (PADD 3) .....	96.2	97.4	92.8	94.0	97.4	93.9
Rocky Mountain (PADD 4) .....	98.4	97.5	100.3	98.3	96.0	97.5
West Coast (PADD 5) .....	93.4	85.3	89.9	91.0	85.3	85.7
<b>Refiner and Blender Net Inputs</b>						
<b>Motor Gasoline Blending Components</b> .....	491	448	443	829	372	534
East Coast (PADD 1) .....	2,535	2,365	2,446	2,580	2,416	2,445
Midwest (PADD 2) .....	124	64	126	221	97	248
Gulf Coast (PADD 3) .....	-2,408	-2,280	-2,315	-2,211	-2,433	-2,403
Rocky Mountain (PADD 4) .....	31	23	19	59	26	33
West Coast (PADD 5) .....	209	275	166	180	267	210
<b>RBOB</b> .....	788	737	456	538	782	472
East Coast (PADD 1) .....	656	613	495	586	639	559
Midwest (PADD 2) .....	88	54	66	90	59	58
Gulf Coast (PADD 3) .....	-203	-135	-280	-326	-163	-322
Rocky Mountain (PADD 4) .....	47	43	49	51	46	57
West Coast (PADD 5) .....	200	162	128	138	201	119
<b>CBOB</b> .....	-230	-381	19	297	-353	175
East Coast (PADD 1) .....	1,670	1,570	1,581	1,770	1,561	1,619
Midwest (PADD 2) .....	24	23	48	139	23	174
Gulf Coast (PADD 3) .....	-1,916	-2,046	-1,618	-1,597	-1,973	-1,679
Rocky Mountain (PADD 4) .....	-22	-9	-8	-4	-16	-12
West Coast (PADD 5) .....	14	82	16	-11	53	73
<b>GTAB</b> .....	83	35	128	18	74	64
East Coast (PADD 1) .....	83	35	128	18	74	64
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>All Other Blending Components</b> .....	-150	57	-161	-25	-131	-177
East Coast (PADD 1) .....	127	148	242	206	142	202
Midwest (PADD 2) .....	12	-12	12	-8	15	16
Gulf Coast (PADD 3) .....	-289	-98	-416	-288	-297	-403
Rocky Mountain (PADD 4) .....	5	-10	-22	12	-4	-12
West Coast (PADD 5) .....	-6	31	23	53	13	18
<b>Fuel Ethanol</b> .....	920	907	910	931	916	914
East Coast (PADD 1) .....	331	328	328	339	327	329
Midwest (PADD 2) .....	252	250	247	253	251	250
Gulf Coast (PADD 3) .....	157	151	153	158	158	154
Rocky Mountain (PADD 4) .....	32	31	31	33	31	32
West Coast (PADD 5) .....	148	148	150	148	148	150
<b>Refiner and Blender Net Production</b>						
<b>Finished Motor Gasoline<sup>5</sup></b> .....	10,076	9,720	10,104	10,170	9,790	9,652
<b>Finished Motor Gasoline (excl. Adjustment)<sup>6</sup></b> .....	9,771	9,566	9,632	9,904	9,522	9,597
East Coast (PADD 1) .....	3,280	3,209	3,252	3,339	3,201	3,217
Midwest (PADD 2) .....	2,562	2,477	2,538	2,572	2,506	2,551
Gulf Coast (PADD 3) .....	2,153	2,120	2,015	2,175	2,064	2,007
Rocky Mountain (PADD 4) .....	377	364	374	378	361	375
West Coast (PADD 5) .....	1,399	1,397	1,452	1,441	1,389	1,447
<b>Adjustment<sup>7</sup></b> .....	305	154	472	266	268	56
<b>Reformulated<sup>6</sup></b> .....	3,000	2,944	3,122	3,162	3,005	3,123
East Coast (PADD 1) .....	1,221	1,167	1,189	1,209	1,167	1,174
Midwest (PADD 2) .....	315	299	347	351	325	343
Gulf Coast (PADD 3) .....	493	502	489	521	534	496
Rocky Mountain (PADD 4) .....	51	48	102	58	50	108
West Coast (PADD 5) .....	919	928	996	1,023	930	1,003

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Refiner and Blender Net Production</b>						
<b>Blended with Fuel Ethanol<sup>6</sup></b>	3,000	2,944	3,122	3,162	3,005	3,123
East Coast (PADD 1)	1,221	1,167	1,189	1,209	1,167	1,174
Midwest (PADD 2)	315	299	347	351	325	343
Gulf Coast (PADD 3)	493	502	489	521	534	496
Rocky Mountain (PADD 4)	51	48	102	58	50	108
West Coast (PADD 5)	919	928	996	1,023	930	1,003
<b>Other<sup>6</sup></b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional<sup>6</sup></b>	6,771	6,622	6,510	6,742	6,517	6,474
East Coast (PADD 1)	2,059	2,041	2,063	2,129	2,035	2,043
Midwest (PADD 2)	2,247	2,178	2,192	2,222	2,182	2,208
Gulf Coast (PADD 3)	1,660	1,618	1,526	1,653	1,530	1,511
Rocky Mountain (PADD 4)	325	316	272	320	311	267
West Coast (PADD 5)	480	469	456	418	459	444
<b>Blended with Fuel Ethanol<sup>6</sup></b>	5,967	5,919	5,839	5,995	5,935	5,867
East Coast (PADD 1)	2,062	2,065	2,067	2,139	2,065	2,082
Midwest (PADD 2)	2,104	2,093	2,058	2,103	2,084	2,078
Gulf Coast (PADD 3)	1,005	983	1,019	1,044	1,007	1,019
Rocky Mountain (PADD 4)	269	258	208	265	259	205
West Coast (PADD 5)	526	520	487	444	520	482
<b>Ed55 and Lower</b>	5,955	5,909	5,830	5,987	5,924	5,859
East Coast (PADD 1)	2,060	2,062	2,065	2,137	2,062	2,080
Midwest (PADD 2)	2,098	2,088	2,054	2,098	2,079	2,073
Gulf Coast (PADD 3)	1,003	981	1,018	1,043	1,005	1,018
Rocky Mountain (PADD 4)	269	258	208	265	259	205
West Coast (PADD 5)	526	519	486	443	520	482
<b>Greater than Ed55</b>	11	10	8	8	11	8
East Coast (PADD 1)	3	3	2	2	3	2
Midwest (PADD 2)	6	5	5	5	6	5
Gulf Coast (PADD 3)	2	2	1	1	2	1
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other<sup>6</sup></b>	804	703	671	747	581	607
East Coast (PADD 1)	-4	-24	-4	-10	-30	-39
Midwest (PADD 2)	143	85	133	118	97	130
Gulf Coast (PADD 3)	655	635	508	610	524	493
Rocky Mountain (PADD 4)	57	58	64	55	52	62
West Coast (PADD 5)	-46	-51	-30	-26	-61	-38
<b>Kerosene-Type Jet Fuel</b>	2,150	2,102	1,963	1,889	2,096	1,930
East Coast (PADD 1)	87	83	87	102	86	90
Midwest (PADD 2)	341	346	322	312	347	327
Gulf Coast (PADD 3)	1,197	1,158	1,086	987	1,162	1,050
Rocky Mountain (PADD 4)	36	34	31	29	34	33
West Coast (PADD 5)	488	482	437	460	468	431
<b>Commercial<sup>8</sup></b>	2,104	2,058	1,910	1,869	2,052	1,868
East Coast (PADD 1)	89	83	87	102	86	90
Midwest (PADD 2)	341	346	322	312	347	327
Gulf Coast (PADD 3)	1,155	1,142	1,060	982	1,136	1,008
Rocky Mountain (PADD 4)	31	30	27	23	30	29
West Coast (PADD 5)	488	458	415	451	454	415
<b>Military<sup>8</sup></b>	43	40	49	16	40	59
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	1	1	1	1	0	1
Gulf Coast (PADD 3)	41	15	25	3	24	40
Rocky Mountain (PADD 4)	2	1	2	3	2	2
West Coast (PADD 5)	0	24	21	9	14	16
<b>Distillate Fuel Oil</b>	5,175	5,204	4,974	4,760	5,160	4,919
East Coast (PADD 1)	232	245	221	213	241	233
Midwest (PADD 2)	1,332	1,291	1,205	1,100	1,249	1,190
Gulf Coast (PADD 3)	3,007	3,059	2,936	2,916	3,077	2,912
Rocky Mountain (PADD 4)	196	205	207	175	201	195
West Coast (PADD 5)	406	403	405	356	393	389
<b>15 ppm sulfur and Under</b>	4,960	5,024	4,775	4,575	4,951	4,744
East Coast (PADD 1)	232	246	216	212	243	235
Midwest (PADD 2)	1,310	1,295	1,193	1,107	1,242	1,186
Gulf Coast (PADD 3)	2,830	2,897	2,774	2,737	2,892	2,749
Rocky Mountain (PADD 4)	192	204	203	174	199	195
West Coast (PADD 5)	396	383	388	344	375	378
<b>&gt; 15 ppm to 500 ppm sulfur</b>	153	148	114	91	142	92
East Coast (PADD 1)	1	0	0	4	0	0
Midwest (PADD 2)	8	0	11	-1	5	7
Gulf Coast (PADD 3)	140	135	87	77	129	79
Rocky Mountain (PADD 4)	0	0	1	0	0	0
West Coast (PADD 5)	4	14	16	11	8	5
<b>&gt; 500 ppm sulfur</b>	62	31	85	94	67	83
East Coast (PADD 1)	0	0	5	-3	-2	-2
Midwest (PADD 2)	15	-3	1	-6	2	-3
Gulf Coast (PADD 3)	38	27	75	102	56	84
Rocky Mountain (PADD 4)	4	1	3	0	2	0
West Coast (PADD 5)	6	5	1	1	10	5

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Refiner and Blender Net Production</b>						
<b>Residual Fuel Oil</b>	324	293	301	274	289	276
East Coast (PADD 1)	30	24	22	42	25	27
Midwest (PADD 2)	38	34	38	38	34	36
Gulf Coast (PADD 3)	126	117	138	123	127	106
Rocky Mountain (PADD 4)	12	12	11	12	12	12
West Coast (PADD 5)	117	106	91	60	91	95
<b>Propane/Propylene<sup>9</sup></b>	2,914	3,016	2,880	2,660	2,979	2,882
East Coast (PADD 1)	318	322	305	242	323	299
Midwest (PADD 2)	553	594	555	518	581	564
Gulf Coast (PADD 3)	1,789	1,832	1,778	1,674	1,814	1,764
PADDs 4 and 5	254	269	243	226	261	255
<b>Ethanol Plant Production</b>						
<b>Fuel Ethanol</b>	1,102	1,108	1,109	1,057	1,102	1,098
East Coast (PADD 1)	13	13	12	12	12	12
Midwest (PADD 2)	1,041	1,049	1,052	998	1,043	1,039
Gulf Coast (PADD 3)	27	25	27	26	26	26
Rocky Mountain (PADD 4)	11	11	11	10	11	11
West Coast (PADD 5)	10	10	8	12	10	9
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Crude Oil (including SPR)<sup>11</sup></b>	758.5	775.7	823.2	828.0	--	--
<b>Commercial</b>	418.2	426.5	420.9	457.1	--	--
East Coast (PADD 1)	7.9	7.8	9.3	8.4	--	--
Midwest (PADD 2)	97.8	102.3	102.9	117.3	--	--
Cushing, Oklahoma <sup>12</sup>	20.0	21.6	22.7	34.1	--	--
Gulf Coast (PADD 3)	243.8	248.6	234.9	262.3	--	--
Rocky Mountain (PADD 4)	23.5	23.9	23.8	24.2	--	--
West Coast (PADD 5)	45.2	43.9	50.1	45.1	--	--
Alaska In-Transit <sup>13</sup>	3.2	2.9	3.9	2.0	--	--
<b>SPR<sup>14</sup></b>	340.3	349.2	402.3	370.9	--	--
<b>Total Motor Gasoline<sup>15</sup></b>	214.2	215.1	230.0	231.2	--	--
East Coast (PADD 1) <sup>15</sup>	56.8	56.7	58.7	56.1	--	--
Midwest (PADD 2)	44.6	44.4	47.2	47.8	--	--
Gulf Coast (PADD 3)	77.8	79.8	87.6	88.7	--	--
Rocky Mountain (PADD 4)	7.0	6.9	7.2	8.1	--	--
West Coast (PADD 5)	28.0	27.3	29.2	30.4	--	--
<b>Finished Motor Gasoline</b>	15.4	15.4	15.7	16.6	--	--
<b>Reformulated</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Blended with Fuel Ethanol</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Conventional</b>	15.4	15.4	15.7	16.6	--	--
East Coast (PADD 1)	4.3	3.8	3.4	3.2	--	--
Midwest (PADD 2)	3.8	4.0	3.5	3.2	--	--
Gulf Coast (PADD 3)	4.8	5.0	6.1	7.2	--	--
Rocky Mountain (PADD 4)	0.8	0.9	1.1	1.1	--	--
West Coast (PADD 5)	1.6	1.7	1.5	1.8	--	--
<b>Blended with Fuel Ethanol</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Ed55 and Lower</b>	0.2	0.2	0.3	0.2	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.2	0.2	0.2	0.1	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Greater than Ed55</b>	0.0	0.0	0.0	0.0	--	--
East Coast (PADD 1)	0.0	0.0	0.0	0.0	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.0	0.0	0.0	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>Other</b>	15.2	15.1	15.4	16.4	--	--
East Coast (PADD 1)	4.3	3.8	3.4	3.2	--	--
Midwest (PADD 2)	3.7	3.8	3.3	3.1	--	--
Gulf Coast (PADD 3)	4.8	5.0	6.1	7.2	--	--
Rocky Mountain (PADD 4)	0.8	0.8	1.1	1.1	--	--
West Coast (PADD 5)	1.6	1.7	1.5	1.8	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Motor Gasoline Blending Components<sup>15</sup></b>	198.8	199.7	214.3	214.6	--	--
East Coast (PADD 1) <sup>15</sup>	52.5	52.9	55.3	53.0	--	--
Midwest (PADD 2)	40.8	40.4	43.7	44.6	--	--
Gulf Coast (PADD 3)	73.0	74.8	81.6	81.5	--	--
Rocky Mountain (PADD 4)	6.2	6.0	6.1	7.0	--	--
West Coast (PADD 5)	26.4	25.6	27.7	28.6	--	--
<b>RBOB</b>	40.8	40.5	50.4	51.1	--	--
East Coast (PADD 1) <sup>15</sup>	15.3	14.8	18.8	18.5	--	--
Midwest (PADD 2)	4.2	4.3	6.6	5.7	--	--
Gulf Coast (PADD 3)	8.4	9.1	11.0	12.3	--	--
Rocky Mountain (PADD 4)	0.5	0.5	0.8	0.5	--	--
West Coast (PADD 5)	12.5	11.8	13.3	14.1	--	--
<b>CBOB</b>	106.5	107.3	106.9	104.3	--	--
East Coast (PADD 1) <sup>15</sup>	28.4	30.0	28.2	25.7	--	--
Midwest (PADD 2)	29.6	28.8	28.9	30.7	--	--
Gulf Coast (PADD 3)	35.9	36.3	37.8	35.9	--	--
Rocky Mountain (PADD 4)	4.5	4.4	3.8	4.9	--	--
West Coast (PADD 5)	8.1	7.9	8.2	7.1	--	--
<b>GTAB</b>	0.7	1.0	1.1	1.5	--	--
East Coast (PADD 1)	0.7	0.8	1.0	1.3	--	--
Midwest (PADD 2)	0.0	0.0	0.0	0.0	--	--
Gulf Coast (PADD 3)	0.0	0.2	0.1	0.2	--	--
Rocky Mountain (PADD 4)	0.0	0.0	0.0	0.0	--	--
West Coast (PADD 5)	0.0	0.0	0.0	0.0	--	--
<b>All Other Blending Components</b>	50.8	51.0	55.8	57.6	--	--
East Coast (PADD 1)	8.1	7.4	7.4	7.5	--	--
Midwest (PADD 2)	7.0	7.3	8.2	8.2	--	--
Gulf Coast (PADD 3)	28.7	29.2	32.7	33.0	--	--
Rocky Mountain (PADD 4)	1.2	1.2	1.5	1.6	--	--
West Coast (PADD 5)	5.8	6.0	6.1	7.4	--	--
<b>Fuel Ethanol<sup>15</sup></b>	24.5	24.5	24.1	23.6	--	--
East Coast (PADD 1) <sup>15</sup>	6.8	6.7	7.4	7.2	--	--
Midwest (PADD 2)	10.1	10.0	9.9	9.3	--	--
Gulf Coast (PADD 3)	4.9	5.2	4.2	4.3	--	--
Rocky Mountain (PADD 4)	0.4	0.4	0.3	0.4	--	--
West Coast (PADD 5)	2.3	2.2	2.2	2.4	--	--
<b>Kerosene-Type Jet Fuel</b>	45.0	46.2	44.4	41.9	--	--
East Coast (PADD 1)	10.3	11.2	11.0	11.3	--	--
Midwest (PADD 2)	7.2	7.4	6.6	6.8	--	--
Gulf Coast (PADD 3)	15.9	15.7	14.3	13.1	--	--
Rocky Mountain (PADD 4)	0.7	0.7	0.7	0.8	--	--
West Coast (PADD 5)	10.9	11.0	11.8	10.0	--	--
<b>Distillate Fuel Oil<sup>15</sup></b>	103.1	102.1	109.4	121.6	--	--
East Coast (PADD 1) <sup>15</sup>	23.5	23.1	25.1	30.9	--	--
New England (PADD 1A) <sup>15</sup>	2.9	2.7	3.1	3.9	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	10.3	10.6	11.9	15.5	--	--
Lower Atlantic (PADD 1C)	10.2	9.7	10.1	11.5	--	--
Midwest (PADD 2)	26.3	25.3	25.1	31.7	--	--
Gulf Coast (PADD 3)	39.7	40.1	44.3	44.9	--	--
Rocky Mountain (PADD 4)	3.5	3.4	4.3	4.1	--	--
West Coast (PADD 5)	10.0	10.2	10.6	10.0	--	--
<b>15 ppm sulfur and Under</b>	93.5	92.2	99.9	111.6	--	--
East Coast (PADD 1) <sup>15</sup>	22.3	22.1	23.9	29.6	--	--
New England (PADD 1A) <sup>15</sup>	2.9	2.7	3.1	3.9	--	--
Central Atlantic (PADD 1B) <sup>15</sup>	9.9	10.3	11.4	14.9	--	--
Lower Atlantic (PADD 1C)	9.5	9.1	9.5	10.8	--	--
Midwest (PADD 2)	25.2	24.2	24.5	30.9	--	--
Gulf Coast (PADD 3)	33.3	33.0	37.5	37.9	--	--
Rocky Mountain (PADD 4)	3.3	3.3	4.1	3.9	--	--
West Coast (PADD 5)	9.4	9.5	9.8	9.3	--	--
<b>&gt; 15 ppm to 500 ppm sulfur</b>	3.8	3.9	3.1	2.7	--	--
East Coast (PADD 1)	0.7	0.6	0.7	0.6	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.3	0.2	0.2	0.2	--	--
Lower Atlantic (PADD 1C)	0.5	0.4	0.5	0.5	--	--
Midwest (PADD 2)	0.4	0.4	0.3	0.3	--	--
Gulf Coast (PADD 3)	2.4	2.7	1.8	1.5	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.1	0.1	0.3	0.2	--	--
<b>&gt; 500 ppm sulfur</b>	5.8	6.0	6.4	7.3	--	--
East Coast (PADD 1)	0.5	0.4	0.5	0.7	--	--
New England (PADD 1A)	0.0	0.0	0.0	0.0	--	--
Central Atlantic (PADD 1B)	0.2	0.2	0.3	0.5	--	--
Lower Atlantic (PADD 1C)	0.3	0.3	0.2	0.2	--	--
Midwest (PADD 2)	0.7	0.6	0.2	0.5	--	--
Gulf Coast (PADD 3)	4.0	4.3	5.0	5.5	--	--
Rocky Mountain (PADD 4)	0.1	0.1	0.1	0.1	--	--
West Coast (PADD 5)	0.5	0.6	0.6	0.5	--	--
<b>Residual Fuel Oil</b>	22.3	22.8	22.6	29.0	--	--
East Coast (PADD 1)	4.3	4.3	5.5	6.3	--	--
New England (PADD 1A)	0.1	0.1	0.2	0.1	--	--
Central Atlantic (PADD 1B)	3.5	3.4	3.7	4.7	--	--
Lower Atlantic (PADD 1C)	0.7	0.8	1.6	1.5	--	--
Midwest (PADD 2)	1.1	1.1	1.3	1.2	--	--
Gulf Coast (PADD 3)	13.0	13.4	11.3	17.4	--	--
Rocky Mountain (PADD 4)	0.2	0.2	0.2	0.2	--	--
West Coast (PADD 5)	3.8	3.9	4.2	3.9	--	--

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Stocks (Million Barrels)<sup>10</sup></b>						
<b>Propane/Propylene<sup>16</sup></b>	87.4	84.5	67.5	71.4	--	--
East Coast (PADD 1) <sup>16</sup>	6.0	5.3	5.1	5.9	--	--
New England (PADD 1A) <sup>16</sup>	0.2	0.2	0.3	0.2	--	--
Central Atlantic (PADD 1B) <sup>16</sup>	4.5	3.8	3.4	3.9	--	--
Lower Atlantic (PADD 1C) <sup>16</sup>	1.2	1.2	1.4	1.8	--	--
Midwest (PADD 2) <sup>16</sup>	20.2	19.5	15.6	20.9	--	--
Gulf Coast (PADD 3) <sup>16</sup>	57.9	56.4	43.5	40.2	--	--
PADD's 4 & 5 <sup>16</sup>	3.4	3.4	3.3	4.4	--	--
<b>Propane, fractionated and ready for sale<sup>17</sup></b>	57.4	55.0	36.2	45.2	--	--
East Coast (PADD 1)	4.5	3.7	3.7	4.2	--	--
New England (PADD 1A)	0.2	0.2	0.3	0.2	--	--
Central Atlantic (PADD 1B)	3.4	2.6	2.3	2.7	--	--
Lower Atlantic (PADD 1C)	0.8	0.9	1.1	1.3	--	--
Midwest (PADD 2)	14.0	13.3	9.7	14.9	--	--
Gulf Coast (PADD 3)	37.3	36.3	21.5	23.7	--	--
Rocky Mountain (PADD 4)	0.4	0.5	0.4	0.9	--	--
West Coast (PADD 5)	1.3	1.2	1.0	1.4	--	--
<b>Propylene (Total U.S. Nonfuel Use)<sup>16</sup></b>	--	--	--	--	--	--
<b>Other Oils<sup>18</sup></b>	288.1	289.2	315.8	311.9	--	--
Unfinished Oils	75.3	76.6	83.1	89.3	--	--
Kerosene	0.8	0.9	1.0	1.2	--	--
Asphalt and Road Oil	29.5	30.2	30.7	34.1	--	--
NGPLs/LRGs (Excluding Propane/Propylene)	152.5	150.2	169.1	154.4	--	--
<b>Total Stocks (Excluding SPR)<sup>15,16</sup></b>	1,202.9	1,210.7	1,234.9	1,287.9	--	--
<b>Total Stocks (Including SPR)<sup>14,15,16</sup></b>	1,543.1	1,559.9	1,637.2	1,658.8	--	--
<b>Imports</b>						
<b>Total Crude Oil Incl SPR</b>	5,134	5,888	5,504	7,054	5,658	6,094
<b>Commercial<sup>19</sup></b>	5,134	5,888	5,504	7,054	5,658	6,094
East Coast (PADD 1)	211	368	550	772	307	512
Midwest (PADD 2)	2,770	2,646	2,553	2,882	2,809	2,761
Gulf Coast (PADD 3)	1,015	1,046	997	1,658	1,146	1,240
Rocky Mountain (PADD 4)	359	499	339	394	421	382
West Coast (PADD 5)	779	1,330	1,066	1,349	976	1,199
<b>Imports by SPR</b>	0	0	0	0	0	0
<b>Imports into SPR by Others</b>	0	0	0	0	0	0
<b>Total Motor Gasoline</b>	738	714	960	1,000	697	869
East Coast (PADD 1)	500	485	745	667	489	656
Midwest (PADD 2)	1	1	14	1	1	18
Gulf Coast (PADD 3)	141	120	31	53	103	22
Rocky Mountain (PADD 4)	0	0	1	4	0	0
West Coast (PADD 5)	96	109	169	275	104	172
<b>Finished Motor Gasoline</b>	125	209	78	160	125	178
East Coast (PADD 1)	117	155	68	142	105	134
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	33	0	2	8	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	22	10	16	13	43
<b>Reformulated</b>	0	88	0	0	22	0
East Coast (PADD 1)	0	88	0	0	22	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Blended with Fuel Ethanol</b>	0	88	0	0	22	0
East Coast (PADD 1)	0	88	0	0	22	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Other</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Conventional</b>	125	121	78	160	103	178
East Coast (PADD 1)	117	67	68	142	83	134
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	33	0	2	8	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	8	22	10	16	13	43
<b>Blended with Fuel Ethanol</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0
<b>Ed55 and Lower</b>	0	0	0	0	0	0
East Coast (PADD 1)	0	0	0	0	0	0
Midwest (PADD 2)	0	0	0	0	0	0
Gulf Coast (PADD 3)	0	0	0	0	0	0
Rocky Mountain (PADD 4)	0	0	0	0	0	0
West Coast (PADD 5)	0	0	0	0	0	0

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Imports</b>						
<b>Greater than Ed55</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Other</b> .....	125	121	78	160	103	178
East Coast (PADD 1) .....	117	67	68	142	83	134
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	33	0	2	8	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	8	22	10	16	13	43
<b>Motor Gasoline Blending Components</b> .....	613	505	882	840	571	691
East Coast (PADD 1) .....	383	330	677	525	385	522
Midwest (PADD 2) .....	1	1	14	1	1	18
Gulf Coast (PADD 3) .....	141	87	31	51	94	22
Rocky Mountain (PADD 4) .....	0	0	1	4	0	0
West Coast (PADD 5) .....	88	87	159	259	91	128
<b>RBOB</b> .....	194	82	204	126	133	162
East Coast (PADD 1) .....	194	82	204	126	133	162
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>CBOB</b> .....	31	78	33	110	62	56
East Coast (PADD 1) .....	31	78	33	110	39	49
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	22	7
<b>GTAB</b> .....	41	139	106	124	81	71
East Coast (PADD 1) .....	41	94	106	78	70	59
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	45	0	46	11	12
<b>All Other Blending Components</b> .....	348	206	539	480	296	402
East Coast (PADD 1) .....	118	76	334	211	143	252
Midwest (PADD 2) .....	1	1	14	1	1	18
Gulf Coast (PADD 3) .....	141	87	31	51	94	22
Rocky Mountain (PADD 4) .....	0	0	1	4	0	0
West Coast (PADD 5) .....	88	43	159	213	58	110
<b>Fuel Ethanol</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Kerosene-Type Jet Fuel</b> .....	127	39	212	55	85	154
East Coast (PADD 1) .....	13	39	13	14	19	16
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	1	1	0	0	1	0
West Coast (PADD 5) .....	114	0	199	41	66	139
<b>Distillate Fuel Oil</b> .....	127	130	153	150	126	134
East Coast (PADD 1) .....	103	120	119	131	93	111
Midwest (PADD 2) .....	9	5	14	6	12	8
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	13	2	2	10	8	5
West Coast (PADD 5) .....	1	3	19	2	14	11
<b>15 ppm sulfur and Under</b> .....	127	130	153	148	126	134
East Coast (PADD 1) .....	103	120	119	131	93	111
Midwest (PADD 2) .....	9	5	14	4	12	8
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	13	2	2	10	8	5
West Coast (PADD 5) .....	1	3	19	2	14	11
<b>&gt; 15 ppm to 500 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 500 ppm to 2000 ppm sulfur</b> .....	0	0	0	2	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	2	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>&gt; 2000 ppm sulfur</b> .....	0	0	0	0	0	0
East Coast (PADD 1) .....	0	0	0	0	0	0
Midwest (PADD 2) .....	0	0	0	0	0	0
Gulf Coast (PADD 3) .....	0	0	0	0	0	0
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	0	0	0	0	0	0
<b>Residual Fuel Oil</b> .....	76	150	39	152	105	74
East Coast (PADD 1) .....	46	51	22	86	27	14
Midwest (PADD 2) .....	0	4	3	1	1	2
Gulf Coast (PADD 3) .....	24	95	0	58	76	54
Rocky Mountain (PADD 4) .....	0	0	0	0	0	0
West Coast (PADD 5) .....	5	0	14	6	2	4

See footnotes at end of table.

**Table 9. U.S. and PAD District Weekly Estimates**  
(Thousand Barrels per Day Except Where Noted) — Continued

Product/Region	Current Week	Last Week	Year Ago	2 Years Ago	Four-Week Averages	
	6/12/26	6/5/26	6/13/25	6/14/24 <sup>1</sup>	6/12/26	6/13/25
<b>Imports</b>						
<b>Propane/Propylene</b>	73	122	76	77	91	83
East Coast (PADD 1)	20	18	10	25	21	14
Midwest (PADD 2)	18	60	24	22	28	36
Gulf Coast (PADD 3)	0	0	0	0	0	0
PADDs 4 and 5	35	44	42	30	41	32
<b>Other Oils</b>	340	529	397	763	579	533
East Coast (PADD 1)	53	84	55	156	118	78
Midwest (PADD 2)	82	75	45	49	67	51
Gulf Coast (PADD 3)	162	248	243	470	319	213
Rocky Mountain (PADD 4)	6	7	3	11	6	2
West Coast (PADD 5)	38	116	51	77	70	189
<b>Kerosene</b>	0	0	0	0	0	0
<b>NGPLs/LRGs (Excluding Propane/Propylene)</b>	89	92	40	49	86	49
<b>Total Product Imports</b>	1,481	1,685	1,838	2,198	1,633	1,847
East Coast (PADD 1)	735	796	964	1,079	766	890
Midwest (PADD 2)	111	145	99	81	110	115
Gulf Coast (PADD 3)	327	462	274	581	497	289
Rocky Mountain (PADD 4)	34	27	14	28	29	13
West Coast (PADD 5)	275	255	487	429	281	541
<b>Total Imports (Incl SPR)</b>	6,615	7,573	7,342	9,252	7,341	7,942
East Coast (PADD 1)	946	1,163	1,515	1,851	1,073	1,402
Midwest (PADD 2)	2,880	2,791	2,652	2,963	2,919	2,876
Gulf Coast (PADD 3)	1,343	1,508	1,271	2,239	1,643	1,529
Rocky Mountain (PADD 4)	393	526	352	422	450	395
West Coast (PADD 5)	1,054	1,585	1,553	1,778	1,256	1,740
<b>Exports<sup>20</sup></b>						
<b>Total</b>	12,181	12,493	11,183	10,979	12,699	10,716
<b>Crude Oil<sup>21</sup></b>	4,327	4,840	4,361	4,418	4,870	3,964
<b>Products</b>	7,854	7,653	6,822	6,561	7,829	6,752
<b>Total Motor Gasoline<sup>22</sup></b>	989	1,143	801	—	967	806
<b>Fuel Ethanol<sup>23</sup></b>	126	155	163	76	130	133
<b>Kerosene-Type Jet Fuel</b>	355	360	214	247	359	206
<b>Distillate Fuel Oil</b>	1,507	1,499	1,308	1,180	1,546	1,324
<b>Residual Fuel Oil</b>	139	17	68	99	126	141
<b>Propane</b>	1,995	2,097	1,911	1,791	2,092	1,781
<b>Other Oils<sup>24</sup></b>	2,743	2,382	2,357	2,158	2,611	2,363
<b>Net Imports (Incl SPR)</b>						
<b>Total</b>	-5,566	-4,920	-3,841	-1,727	-5,358	-2,774
<b>Crude Oil</b>	807	1,048	1,143	2,636	787	2,130
<b>Products</b>	-6,373	-5,968	-4,984	-4,363	-6,146	-4,905
<b>Product Supplied</b>						
<b>Total Product Supplied<sup>25</sup></b>	20,685	20,600	20,391	21,081	20,640	19,981
<b>Finished Motor Gasoline<sup>5</sup></b>	9,212	8,731	9,299	9,386	8,948	9,046
<b>Kerosene-Type Jet Fuel</b>	2,081	1,667	1,814	1,705	1,792	1,796
<b>Distillate Fuel Oil</b>	3,659	3,864	3,746	3,977	3,735	3,542
<b>Residual Fuel Oil</b>	330	370	352	292	253	230
<b>Propane/Propylene<sup>26</sup></b>	568	877	825	712	768	670
<b>Other Oils<sup>27</sup></b>	4,837	5,091	4,354	5,009	5,145	4,699
<b>Ultra Low Sulfur Distillate Reclassification</b>						
<b>&lt; 15 ppm Distillate, Downgraded to 15 to 500 ppm</b>	—	—	—	—	—	—

-- = Not Applicable.

W = Data Withheld.

R = Revised Data.

<sup>1</sup> Year-ago data originally published for crude oil stocks included lease stocks which began being excluded from commercial crude oil inventories with data for the week ended October 7, 2016.

<sup>2</sup> Domestic crude oil production includes lease condensate and is estimated using a combination of short-term forecasts for the lower 48 states and the latest available production estimates from Alaska. Weekly crude oil production estimates are rounded to the nearest 1,000 barrels per day (b/d) for the U.S. and the Lower 48 states. This change is a shift from rounding to the nearest 100,000 b/d. For more details see Appendix B, under "Data Obtained Through Models."

<sup>3</sup> Based on the latest reported monthly operable capacity.

<sup>4</sup> Calculated as gross inputs divided by the latest reported monthly operable capacity. See Glossary. Percentages are calculated using unrounded numbers.

<sup>5</sup> Finished motor gasoline production and product supplied include a weekly adjustment applied only to the U.S. total to correct for the imbalance created by blending of fuel ethanol and motor gasoline blending components. From 1993 to June 4, 2010, this adjustment was estimated from the latest monthly data and allocated to formulation and PAD District production data.

<sup>6</sup> Excludes adjustments for fuel ethanol and motor gasoline blending components. Historical data prior to June 4, 2010 includes the adjustment allocated by PAD District and formulation.

<sup>7</sup> Adjustment to correct for the imbalance created by the blending of fuel ethanol and motor gasoline blending components. For details see Appendix B.

<sup>8</sup> Commercial and military kerosene jet fuel production is only collected from refiners and may not total to total kerosene jet fuel production.

<sup>9</sup> Includes propane/propylene production from natural gas plants.

<sup>10</sup> Includes those domestic and Customs-cleared foreign stocks held at, or in transit to, refineries, ethanol plants, and bulk terminals, as well as stocks in pipelines. Stocks (excluding propane) held at natural gas processing plants are included in "Other Oils." All stock levels are as of the end of the period.

<sup>11</sup> Includes those domestic and Customs-cleared foreign crude oil stocks held at refineries and tank farms or in transit thereto, and in pipelines.

<sup>12</sup> Includes domestic and foreign crude oil stocks held in tank farms in Lincoln, Payne, and Creek counties in Oklahoma. Cushing, Oklahoma, is the designated delivery point for NYMEX crude oil futures contracts.

<sup>13</sup> Includes crude oil stocks in transit by water between Alaska and the other States, the District of Columbia, Puerto Rico, and the Virgin Islands, as well as stocks held at transshipment terminals.

<sup>14</sup> Includes non-U.S. stocks held under foreign or commercial storage agreements.

<sup>15</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program." For details see Appendix C.

<sup>16</sup> Prior to April 10, 2020 this included stocks of propylene held at terminals.

<sup>17</sup> Includes fractionated propane ready for sale (for example HD-5 propane and HD-10 propane) but excludes the propane component of unfractionated mixed products. Also excludes propylene.

<sup>18</sup> Includes weekly data for NGPLs and LRGs (except propane/propylene), kerosene, and asphalt and road oil; and estimated stocks of minor products based on monthly data.

<sup>19</sup> Prior to June 4, 2010, included "Imports into SPR by Others."

<sup>20</sup> Exports are estimated.

<sup>21</sup> On December 18, 2015, the U.S. enacted legislation authorizing the export of U.S. crude oil without a license. Exports to embargoed or sanctioned countries continue to require authorization.

<sup>22</sup> Beginning with June 1, 2023, Motor Gasoline Blending Components exports are included with Total Motor Gasoline exports. They were previously included with Other Oil Exports.

<sup>23</sup> Before June 1, 2023, Fuel Ethanol exports were included in Other Oil exports.

<sup>24</sup> Other Oil Exports = Total Exports less the exports of Finished Motor Gasoline, Motor Gasoline Blending Components, Fuel Ethanol, Kerosene-Type Jet Fuel, Distillate Fuel Oil, Residual Fuel Oil, and Propane.

<sup>25</sup> See Table 1, footnote #16.

<sup>26</sup> See Table 1 footnote #18.

<sup>27</sup> See Table 1 footnote #19.

Notes: Some data estimated (see Sources for clarification). Data may not add to total due to independent rounding. Differences and percent changes are calculated using unrounded numbers.

Data source: See page 29.