

TIPMONT RURAL ELECTRIC MEMBERSHIP CORPORATION
RATE TARIFF

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SCHEDULE 1
SINGLE-PHASE SERVICE

AVAILABILITY

Available to any member of Tipmont for general use with a monthly demand of 50 kW or less and for whom no other specific rate is applicable.

CHARACTER OF SERVICE

Service rendered under this schedule shall be single-phase, alternating current, 60 Hertz, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:
Per Meter\$38.00 per month

kWh Charge:
All kWhs used per month.....\$0.1272 per kWh

Minimum Monthly Charge:
The minimum monthly charge under this rate schedule shall be the “Service Charge.”

LEVELIZED BUDGET BILLING

Tipmont may, upon the request of the member, establish a levelized budget billing plan for payment of bills for electric service. The levelized budget billing amount shall be the average of the sum of the member’s current month usage and the previous 11 months’ usage (a 12-month rolling average) plus 1/12 of the member’s previous balance. The result shall be the amount billed by Tipmont and paid by the member as its monthly net bill. Members requesting levelized budget billing must have service at the same location for 12 continuous months, hold a zero (\$0.00) account balance when the request is made, and must pay the levelized budget billing by the normal due date each month. Bills issued pursuant to this provision are subject to the Terms of Payment set out in [Appendix B](#).

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont’s Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 1 (PPS)
SINGLE-PHASE PREPAY SERVICE

AVAILABILITY

Available to any member of Tipmont for general use with a monthly demand of 50 kW or less.

CHARACTER OF SERVICE

Service rendered under this schedule shall be single-phase, alternating current, 60 Hertz, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$38.00 per month

kWh Charge:

All kWhs used per month.....\$0.1272 per kWh

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

TERMS AND CONDITIONS OF SERVICE

A minimum \$35.00 credit balance must be established prior to service activation. Each day, the meter will be read to determine the kWh usage since the previous read. Billing is rendered daily by calculating the daily usage amount and spreading the monthly charges equally over the days in the month. The amount due will be deducted from the account balance. The service is subject to disconnection any time the account balance reaches zero (\$0.00). Additional charges or fees will be immediately deducted from the account balance. It is the member’s responsibility to maintain a credit balance in order to receive service.

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont’s Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weather head of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Services on this rate will not receive a monthly bill. The terms of payment shall be in accordance with the provisions set forth in the Tiptmont Policies and Bylaws.

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

The account is not subject to deposit charges, reconnect charges, or trip fees. Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 1 (TOU)

SINGLE-PHASE SERVICE TIME-OF-USE

AVAILABILITY

Available as an optional rate to any member of Tipmont for general use with a monthly demand of 50 kW or less and for whom no other specific rate is applicable.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$38.00 per month

kWh Charge:

Off-Peak kWhs.....\$0.0901 per kWh

On-Peak kWhs.....\$0.2770 per kWh

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded Holidays:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

LEVELIZED BUDGET BILLING

Tipmont may, upon the request of the member, establish a levelized budget billing plan for payment of bills for electric service. The levelized budget billing amount shall be the average of the sum of the member's current month usage and the previous 11 months'

usage (a 12-month rolling average.) plus 1/12 of the member's previous balance. The result shall be the amount billed by Tipmont and paid by the member as its monthly net bill. Members requesting levelized budget billing must have service at the same location for 12 continuous months, hold a zero (\$0.00) account balance when the request is made, and must pay the levelized budget billing by the normal due date each month. Bills issued pursuant to this provision are subject to the Terms of Payment set out herein.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 3
MULTI-PHASE SERVICE

AVAILABILITY

Available to any member of Tipmont for general use with a maximum monthly demand of 50 kW or less and for whom no other specific rate is applicable.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, multi-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$83.50 per month

kWh Charge:

All kWhs used per month.....\$0.1272 per kWh

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

LEVELIZED BUDGET BILLING

Tipmont may, upon the request of the member, establish a levelized budget billing plan for payment of bills for electric service. The levelized budget billing amount shall be the average of the sum of the member’s current month usage and the previous 11 months’ usage (a 12-month rolling average.) plus 1/12 of the member’s previous balance. The result shall be the amount billed by Tipmont and paid by the member as its monthly net bill. Members requesting levelized budget billing must have service at the same location for 12 continuous months, hold a zero (\$0.00) account balance when the request is made, and must pay the levelized budget billing by the normal due date each month. Bills issued pursuant to this provision are subject to the Terms of Payment set out herein.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 3 (TOU)

MULTI-PHASE SERVICE TIME OF USE

AVAILABILITY

Available as an optional rate to any member of Tipmont for general use with a monthly demand of 50 kW or less and for whom no other specific rate is applicable.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$83.50 per month

kWh Charge:

Off-Peak kWhs.....\$0.0901 per kWh

On-Peak kWhs.....\$0.2770 per kWh

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."
This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded holidays:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

LEVELIZED BUDGET BILLING

Tipmont may, upon the request of the member, establish a levelized budget billing plan for payment of bills for electric service. The levelized budget billing amount shall be the average of the sum of the member's current month usage and the previous 11 months' usage (a 12-month rolling average.) plus 1/12 of the member's previous balance. The result shall be the amount billed by Tipmont and paid by the member as its monthly net bill. Members requesting levelized budget billing must have service at the same location for 12 continuous months, hold a zero (\$0.00) account balance when the request is made, and must pay the levelized budget billing by the normal due date each month. Bills issued pursuant to this provision are subject to the Terms of Payment set out herein.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 7

LOW LOAD FACTOR SERVICE 50 KW+

AVAILABILITY

Available to any member of Tipmont for general power service with a monthly demand of 50 kW or more and a 12-month average load factor of 20% or below. The service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single- or multi-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter\$83.50 per month

kWh Charge:

All kWhs used per month.....\$0.1272 per kWh

Demand Charge:

All kW of Billing Demand used per month.....\$5.99 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member’s average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 7 (TOU)

LOW LOAD FACTOR SERVICE 50 KW+ TIME-OF-USE

AVAILABILITY

Available as an optional rate to any member of Tipmont for general power service with a monthly demand of 50 kW or more and a 12-month average load factor of 20% or below. The service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single- or multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter\$83.50 per month

kWh Charge:

Off-Peak kWhs.....\$0.0749 per kWh

On-Peak kWhs.....\$0.0765 per kWh

Demand Charge:

Maximum kW Billing Demand.....\$4.66 per kW

Maximum On-Peak kW Billing Demand.....\$16.96 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded holidays:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day

- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

DETERMINATION OF BILLING DEMAND

Maximum Billing Demand

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont.

On-Peak Billing Demand

The on-peak billing demand shall be the maximum billing demand occurring during on-peak hours during the billing month. The on-peak billing demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered on-peak demand (kW) by 95% and dividing by the actual percent on-peak power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 8

LARGE SERVICE 50 KW+

AVAILABILITY

Available to any member of Tipmont for general power service with a monthly demand of 50 kW or more. The service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single- or multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$113.50 per month

kWh Charge:

All kWhs used per month.....\$0.0720 per kWh

Demand Charge:

All kW of Billing Demand used per month.....\$18.18 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 8 (TOU)

LARGE SERVICE 50 KW+ TIME-OF-USE

AVAILABILITY

Available as an optional rate to any member of Tipmont for general power service with a monthly demand of 50 kW or more. The service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single- or multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$113.50 per month

kWh Charge:

Off-Peak kWhs.....\$0.0692 per kWh

On-Peak kWhs.....\$0.0818 per kWh

Demand Charge:

Maximum kW Billing Demand.....\$5.36 per kW

Maximum On-Peak kW Billing Demand.....\$16.86 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded holidays:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day

- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

DETERMINATION OF BILLING DEMAND

Maximum Billing Demand

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont.

On Peak Billing Demand

The on-peak billing demand shall be the maximum billing demand occurring during on-peak hours during the billing month. The on-peak billing demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered on-peak demand (kW) by 95% and dividing by the actual percent on-peak power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus which, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 9

LARGE SERVICE 1,000 KW+

AVAILABILITY

Available to any member of Tipmont for large power service with a demand of 1,000 kW or more. The service must be located adjacent to a substation, transmission line, or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz multi-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$258.50 per month

kWh Charge:

All kWh used per month.....\$0.0673 per kWh

Demand Charge:

All kW of Billing Demand used per month.....\$22.31 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member’s average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If wholesale (sub-station) metering is installed for a sole-use member, Tipmont may use the wholesale metering for demand, energy and reactive usage. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers or using wholesale

metering, then the kWh energy so metered will be reduced 2% before computing the bill.

TERMS AND CONDITIONS

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 9 (TOU)

LARGE SERVICE 1,000 KW+ TIME-OF-USE

AVAILABILITY

Available as an optional rate to any member of Tipmont for large power service with a demand of 1,000 kW or more. The service must be located adjacent to a substation, transmission line or distribution line of Tipmont that is adequate and suitable for supplying required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$258.50 per month

kWh Charge:

Off-Peak kWh.....\$0.0647 per kWh

On-Peak kWh.....\$0.0781 per kWh

Demand Charge:

Maximum kW Billing Demand.....\$8.09 per kW

Maximum On-Peak kW Billing Demand.....\$16.86 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded holidays:

- New Year’s Day
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

DETERMINATION OF BILLING DEMAND

Maximum Billing Demand

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont.

On-Peak Billing Demand

The on-peak billing demand shall be the maximum billing demand occurring during on-peak hours during the billing month. The on-peak billing demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered on-peak demand (kW) by 95% and dividing by the actual percent on-peak power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Service Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus which, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE 4

TRANSMISSION VOLTAGE SERVICE

AVAILABILITY

Available to any member of Tipmont for large power service with a demand of 1,000 kW or more. For service of greater than 12,500 volts. The service location must be adjacent to a substation or transmission line controlled by Tipmont and suitable for supplying the required service. The member may be responsible for installing and maintaining all substation, transformer, and / or distribution facilities required for service under this schedule. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, multi-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$383.50 per month

kWh Charge:

All kWh used per month.....\$0.0610 per kWh

Demand Charge:

The Demand Charge shall be the sum of the following:

Maximum kW Billing Demand used per month.....\$2.34 per kW

Maximum On-Peak kW Billing Demand used per month.....\$16.21 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

Maximum Billing Demand

The Maximum Billing Demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Maximum Billing Demand may be adjusted when the member’s average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent

power factor. Refer to [Appendix F](#) for terms and definitions.

On-Peak Billing Demand

The On-Peak Billing Demand shall be the Maximum Billing Demand occurring during on-peak hours during the billing month. The Maximum Billing Demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor. Refer to [Appendix F](#) for terms and definitions.

On-Peak / Off-Peak Hours:

The On-Peak Hours, as defined below, are Eastern Time on Monday through Friday, excluding holidays listed below.

- 2:00 p.m. - 8:00 p.m.

Excluded holidays:

- New Year's Day
- Memorial Day
- Independence Day
- Labor Day
- Thanksgiving Day
- Christmas Day

Tipmont has the right to review and modify On-Peak and Off-Peak hours as conditions warrant. However, there will be a maximum of six On-Peak hours per day, and Tipmont will not modify the number of peak hours more often than once in any 12-month period.

TERMS AND CONDITIONS

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont Rural Electric Membership Corporation's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE S
SCHOOL SERVICE 50 KW+

AVAILABILITY

Available to public schools in the Tipmont service area for general power service with a monthly demand of 50 kW or more. Not more than 25% of the monthly peak demand is in the on-peak billing window as indicated below over the most recent 12-month period. Service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying the required service. This schedule is not available for supplemental or standby service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single- or multi-phase, at Tipmont standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$108.50 per month

kWh Charge:

All kWh used per month.....\$0.0711 per kWh

Demand Charge:

All kW of Billing Demand used per month.....\$13.03 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the "Service Charge."

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member's average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers,

then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont may require corrective measures or devices for any motor or apparatus that, in the opinion of Tipmont, will cause voltage fluctuation to other members. Unless otherwise permitted, the maximum primary fluctuation is 3%.

All energy shall be supplied to one location through one set of meters.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE SL

SECURITY AND STREET LIGHTING

AVAILABILITY

Available to any member of Tipmont for continuous, year-round service for outdoor photocell-controlled lighting.

CHARACTER OF SERVICE

Tipmont offers LED lighting options in both security and street lighting. Photoelectric-controlled outdoor lighting and poles must conform to Tipmont’s specifications. Service will be rendered only at locations that are, in Tipmont’s sole opinion, readily accessible for maintenance purposes and installed on Tipmont’s property. The cost of the lighting equipment and its electrical operation maintenance are included in the service.

MONTHLY RATES

Unmetered Standard Services

Fixture Description	Wattage	Monthly Rate
LED Open Bottom	40	\$9.49
LED “Cobra Head”	100	\$11.60
LED Directional Flood	130	\$13.34

Unmetered Ornamental Services

Fixture Description	Wattage	Monthly Rate
LED “Contempo”	70	\$13.68
LED “Colonial”	45	\$12.38
LED “Acorn”	60	\$16.61

OTHER FEES

Member-Requested Security Light Exchange

Retirement Fee.....\$75.00

If a member requests a light to be exchanged with another light option, the member is required to pay for the costs associated with the retirement of the existing security light, and the new light tariff will be applied.

Unmetered Standard Services (Not available for new installations)

Fixture Type		Monthly Rate				
Fixture Description	Wattage	Fixture Only	Overhead Service		Underground Service	
			With Wood Pole	With Fiberglass Pole	With Wood Pole	With Fiberglass Pole
HPS or MH Open Bottom	100	\$9.90	\$15.26	\$23.23	\$17.05	\$25.01
HPS "Cobra Head"	250	\$13.99	\$19.35	\$27.31	\$21.13	\$29.10
HPS "Cobra Head"	400	\$17.05	\$22.41	\$30.37	\$24.20	\$32.16
HPS or MH Directional Flood	400	\$24.25	\$29.61	\$37.57	\$31.40	\$39.36

Fixture Type		Monthly Rate				
Fixture Description	Wattage	Fixture Only	Overhead Service		Underground Service	
			With Wood Pole	With Fiberglass Pole	With Wood Pole	With Fiberglass Pole
MV Open Bottom	175	\$10.41	\$15.77	\$23.74	\$17.56	\$25.53
MV Open Bottom	400	\$17.05	\$22.41	\$30.37	\$24.20	\$32.16
MV Flood	400	\$24.25	\$29.61	\$37.57	\$31.40	\$39.36

Unmetered Ornamental Services (Not available for new installations)

Fixture Type		Monthly Rate
Fixture Description	Wattage	All Rates for Overhead Services
HPS "Colonial" w/ Pinto Post	100	\$14.09
HPS "Contempo" w/ Pinto Post	100	\$14.09
MH "Contempo" w/ Pinto Post	175	\$16.54
MH "Colonial" w/ Pinto Post	175	\$16.54

Unmetered Ornamental Services (Not available for new installations)

Fixture Type		Monthly Rate
Fixture Description	Wattage	All Rates for Overhead Services
HPS "Acorn" w/ Concrete Post	100	\$29.46
HPS "DbI Acorn" w/ Concrete Post	100	\$49.97
MV "Acorn" w/ Concrete Post	175	\$31.60
MV "Contempo" w/ Pinto Post	175	\$16.54
HPS "Dynamic" w/ Fiber Post	100	\$29.46

Additional Charges (Not available for new installations)

Description of Charge	Monthly Charge
<u>Transformer Charge:</u> When member does not have an active account and transformer at service location.	\$11.03
<u>Underground Installation Charge:</u> For each additional 75' of UG conductor or part thereof, when more than 75' is required to reach service location.	\$2.09
<u>Overhead Installation Charges:</u> For each additional pole including up to 100' of conductor required to reach service location. For up to 100' of conductor only (no pole).	\$5.36 \$0.36

MAINTENANCE AND OWNERSHIP

Tipmont shall install, own and maintain security lights installed under this agreement. Tipmont's shall schedule maintenance of security lights at its convenience.

TERMS OF PAYMENT

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE CS
COMMUNITY SOLAR

AVAILABILITY

Available as an added feature to any standard rate tariff. Participants must be a member of Tipmont and have an active electric service. Availability is subject to the limitation of available shares (240).

CHARACTER OF SERVICE

Tipmont offers a remote community solar installation where production from one or more solar panels can be allocated to participating members. Energy produced from member’s share(s) will replace equal amount of energy consumed at the member’s service location. Production amount will be billed to the member at the specified monthly rate below in lieu of their current rate structure.

MONTHLY RATES

The following kWh rate will be applied to the kWhs produced by the participating member’s allocation of solar panels.

kWh Charge:

All kWh produced per month\$0.1567 per kWh

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont’s Policies and Bylaws. Tipmont will furnish and maintain all equipment necessary for solar energy generation and grid interconnection. The solar array will be operated, maintained, and insured by Tipmont.

Member may purchase the energy from up to 10 solar panels but not exceeding 1/2 of their annual electric usage. A credit for all kWhs produced by the member’s allocation of panels will be distributed to the participating member. All remaining kWh credits not allocated to participating members will be allocated to Tipmont.

If a member’s allocated solar production surpasses their energy consumption, the excess kWhs will be banked and billed in subsequent months.

Rate for solar production is not subject to change as long as participating member maintains continuous service. Rate will terminate in the event the solar array is decommissioned.

ENVIRONMENTAL ATTRIBUTES

All environmental attributes will be transferred to the participating member along with the energy credits. Member may not sell or otherwise transfer any environmental attribute transferred from Tipmont.

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE SG

SEWAGE GRINDER SINGLE-PHASE SERVICE

AVAILABILITY

Available to any member of Tipmont for use in a sewage system providing power to sewage grinders with a motor size equal to or less than one horsepower and for whom no other specific rate is applicable. This rate assumes that the member has funded 100% of the infrastructure installation costs.

CHARACTER OF SERVICE

Service rendered under this schedule shall be single-phase, alternating current, 60 Hertz, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:
Per Connection.....\$8.00 per month

Energy Charge
All kWhs used per month.....\$0.1272 per kWh

Minimum Monthly Charge:
The minimum monthly charge under this rate schedule shall be the “Service Charge.”

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont’s Policies and Bylaws.

Tipmont will maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where Tipmont service drop connects to the meter base is owned and maintained by the member. The member must furnish and maintain the meter base; however, Tipmont will furnish and maintain the electric meter.

Tipmont requires that all service connections on this rate are metered. The metering will be utilized to bill the actual energy consumption from each of the electrical connections.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE SHD 1

SEASONAL HIGH DEMAND - SINGLE-PHASE SERVICE

AVAILABILITY

Available to any member of Tipmont with a Single-Phase Seasonal High Demand service, i.e., grain bin and irrigation services. Service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying the required service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, single-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$38.00 per month

kWh Charge:

All kWhs used per month.....\$0.1272 per kWh

Demand Charge:

kW over 50 kW of Billing Demand used per month.....\$18.36 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member’s average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

SCHEDULE SHD 2

SEASONAL HIGH DEMAND - MULTI-PHASE SERVICE

AVAILABILITY

Available to any member of Tipmont with a Multi-Phase Seasonal High Demand service (e.g., grain bin and irrigation services). Service must be located adjacent to an electric transmission or distribution line of Tipmont that is adequate and suitable for supplying the required service.

CHARACTER OF SERVICE

Service rendered under this schedule shall be alternating current, 60 Hertz, multi-phase, at Tipmont’s standard voltages listed in [Appendix D](#).

MONTHLY RATES

Service Charge:

Per Meter.....\$83.50 per month

kWh Charge:

All kWhs used per month.....\$0.1272 per kWh

Demand Charge:

kW over 50 kW of Billing Demand used per month.....\$12.85 per kW

Minimum Monthly Charge:

The minimum monthly charge under this rate schedule shall be the “Service Charge.”

This rate requires continuous service. If the account is disconnected for less than 12 months, all minimum monthly charges avoided during the disconnected period plus a reconnect fee shall be paid prior to re-establishing service.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (kW) load measured over a period of 15 consecutive minutes during the billing month as metered or recorded by suitable metering equipment installed by Tipmont. The Billing Demand may be adjusted when the member’s average power factor falls below 95%. When appropriate, the adjusted billing demand shall be determined by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor.

PRIMARY METERING

Tipmont reserves the right to meter at primary or secondary voltages. If the kWh energy furnished under this schedule is metered on the primary side of the service transformers, then the kilowatt hours so metered shall be reduced 2% before computing the bill.

TERMS AND CONDITIONS OF SERVICE

Service under this schedule shall be provided in accordance with the provisions set forth in Tipmont's Policies and Bylaws.

Tipmont will furnish and maintain, at its expense, one transformer and service drop. All electrical equipment beyond the point where the service wires of the member (those which extend from the weatherhead of the service entrance installed by the member) connect with the service wires of Tipmont is considered the distribution system of the member except that the meter shall be furnished and maintained by Tipmont. The outdoor meter base shall be furnished and maintained by the member.

POWER COST ADJUSTMENT

The above rates are subject to a Power Cost Adjustment shown in [Appendix A](#).

TERMS OF PAYMENT

Refer to [Appendix B](#).

METER TEST AT REQUEST OF THE MEMBER

Refer to [Appendix B](#).

INTERPRETATION

Refer to [Appendix B](#).

ALL OTHER NON-RECURRING CHARGES

Refer to [Appendix B](#).

EXCESS FACILITIES CHARGE

Refer to [Appendix C](#).

STANDARD VOLTAGES

Refer to [Appendix D](#).

MOTOR SIZES

Refer to [Appendix E](#).

RATE TERMS AND DEFINITIONS

Refer to [Appendix F](#).

APPENDIX A: RATE ADJUSTMENTS

POWER COST ADJUSTMENT

The power cost adjustment is an adjustment made to your electric bill to reflect fluctuations in the true cost of power that Tipmont purchases from its power suppliers.

This adjustment is applicable to and becomes a part of all of the Tipmont's retail rates schedules and is applicable to all sales.

The monthly bill computed under the appropriate rate schedule will be increased or decreased by an amount as determined below.

F = (A-B)/C + R

- F = Power Cost Adjustment (PCA)
- A = Estimated total purchased power cost billed during the calendar year. Each month's calculation will use a combination of estimated purchased power costs and the actual purchased power costs as it becomes available.
- B = Estimated revenue collected from customers for the recovery of purchased power cost for the calendar year. The revenue shall be estimated based on the average purchased power costs per kWh included in base rates. Each month's calculation shall be updated with actual purchased power revenue as it becomes available.
- C = Estimated kWh sales for remaining billing months in the calendar year applicable to F.
- R = Prior period Over / Under recovery of purchased power costs.

For the current Power Cost Adjustment, please contact Tipmont, refer to the monthly Indiana Connection magazine, or visit the Tipmont website at tipmont.com.

APPENDIX B: FEE AND CREDIT SCHEDULE

LATE PAYMENT FEE..... **5.00%**
A late payment fee will be assessed as a percentage of the past-due balance when it is not paid by the due date specified on the billing statement.

RETURNED PAYMENT FEE..... **\$20.00**
A returned payment fee will be charged for any payment returned by the financial institution due to insufficient funds or any other reason for which Tipmont is not at fault.

RECONNECT FEE..... **\$75.00**
A reconnect fee is required when a reconnection of service is made for the same member at the same location (see Policy 224).

MINIMUM METER TAMPERING FEE..... **\$500.00**
A minimum fee to cover the cost to repair or replace equipment damaged in an attempt to divert energy or restore service without authorization (see Policy 217).

TRIP FEE..... **\$100.00**
A fee is assessed when a trip is made to the member’s location unnecessarily. For example, a Trip Fee would be charged when the member makes a payment to avoid being disconnected for non-payment after Tipmont has arrived at the member’s location or if a member requests multiple meter tests within a 12-month period after it’s been verified that the meter is operating within allowable tolerances.

TEMPORARY SERVICE FEE..... **\$250.00**
A fee will be charged to cover the cost of connecting and disconnecting the temporary service. While a service location is considered temporary, it will be billed on the appropriate rate based on the size of the temporary service.

CONNECTION FEE, RESIDENTIAL HOME..... **\$1,200.00**
A fee will be charged to cover the cost of connecting a meter to a residential home. The connection fee is collected at the same time as the Temporary Service Fee.

AID TO CONSTRUCTION CREDIT
Members or perspective members are responsible for the construction costs to install or relocate electric facilities. However, Tipmont provides a credit based on the new load’s estimated net revenue (see Policy 211).

Net Revenue Multiplier Credit..... **4.25x**
The aid to construction credit is the amount of net revenue generated by the new load over a period of 4.25 years.

Permanent Single-Family Dwelling Unit Credit.....**\$2,500.00**

The credit for permanent single-family dwelling units is based on the average net revenue for these residential loads (i.e., \$588 net revenue per year).

MINIMUM DEPOSIT AMOUNT.....**\$200.00**

A minimum deposit is generally required when a member or applicant assumes billing responsibility for a service (see Policy 216).

CONNECTION FEE, MULTIPLE-DWELLING UNIT (PER UNIT).....**\$700.00**

A per-unit fee will be charged to cover the cost of connecting meters to a newly constructed multiple-dwelling unit building.

CONNECTION FEE, COMMERCIAL/INDUSTRIAL.....**\$1,000 + \$0.70 / KVA**

A one-time fee and per KVA fee will be charged to cover the cost of connecting a meter to a newly constructed commercial or industrial building.

INTERPRETATION

Tipmont shall have the sole right to properly interpret the application of the rates included in this tariff.

APPENDIX C: EXCESS FACILITIES

Tipmont will normally install, in accordance with the provision of the applicable rate schedule and the Terms and Conditions for Electric Service, the facilities required to supply electric service to the member at one point of delivery, through one meter or metering installation, at one delivery voltage.

If a member requests excess facilities that are in addition to, or in substitution for, the standard facilities which Tipmont will normally install, a payment equal to the amount of the excess will be required. The payment must be received by Tipmont before the installation of the excess facilities.

The type, extent, and location of such excess facilities shall be mutually agreed to by Tipmont and the member. Such excess facilities shall be and remain the property of Tipmont.

APPENDIX D: STANDARD VOLTAGES

SCHEDULE 1 – SINGLE-PHASE SERVICE:

120 / 240

240 / 480

SCHEDULE 3 – MULTI-PHASE SERVICE:

120 / 208Y

277 / 480Y

120 / 240 Delta

SCHEDULE 4 – TRANSMISSION VOLTAGE SERVICE

69 kV Delta

138 kV Delta

SCHEDULE 7 – LOW LOAD FACTOR SERVICE 50 KW+

SCHEDULE 8 – LARGE SERVICE 50 KW+

SCHEDULE 9 – LARGE SERVICE 1000 KW+

SCHEDULE S – SCHOOL SERVICE

Single-Phase

120 / 240

240 / 480

Multi-Phase

120 / 208Y

277 / 480Y

120 / 240 Delta

7.2 / 12.47Y kV

Multi-phase voltages other than those listed above may be available at Tipmont's discretion.

APPENDIX E: MOTOR SIZES

The following tables are intended as a guideline used to prevent motor-starting current from affecting other members on Tipmont’s distribution circuits.

Motor starters (Soft-Start) shall be used to limit the initial and all successive steps of the values of the starting current to the starting current listed in the tables. The time interval between steps shall not be less than 0.5 seconds. Motor starters shall be designed so that the circuit will not be opened when changing from one step to another of the starting position.

“Starting Current” consists of current values indicated by a well-damped ammeter located in the motor circuit on the line side of the motor starter with the motor connected to its load and the starter in position to start the motor. The inrush current of any interval in passing from starting position to full running position shall not exceed the Starting Current values shown in the attached tables.

“Locked Rotor Current” is the current drawn from the line, with the starting device in full running position, with the rotor locked and having normal voltage present at the motor terminals.

Additional motor sizes and different voltages may be available. Contact Tipmont’s Engineering Department for these specialty items.

SINGLE-PHASE MOTORS - 115V	
Maximum Allowable Current Values (for each individual motor)	
Maximum Motor HP	Locked Rotor Current, Amps
0.16	20
0.25	23
0.33	31
0.5	45
0.75	61
1	70

SINGLE-PHASE MOTORS - 230V

Maximum Allowable Current Values (for each individual motor)

Maximum Motor HP	Starting Current, Amps	Locked Rotor Current, Amps
1	27	35
1.5	30	40
2	38	50
3	52	70
5	75	100
Per HP Above 5	15	20

THREE-PHASE MOTORS - 208V

Maximum Allowable Current Values (for each individual motor)

Maximum Motor HP	Starting Current, Amps	Locked Rotor Current, Amps
0.5	10	13
0.75	14	19
1	19	25
1.5	28	37
2	36	48
3	48	63
5	71	95
7.5	95	127
10	118	158
15	174	232
20	229	307
25	288	385
30	345	460
40	460	612
50	574	766
Per HP Above 50	11.6	15.3

THREE-PHASE MOTORS - 220V		
Maximum Allowable Current Values (for each individual motor)		
Maximum Motor HP	Starting Current, Amps	Locked Rotor Current, Amps
0.5	9	12
0.75	14	18
1	18	24
1.5	26	35
2	34	45
3	45	60
5	67	90
7.5	90	120
10	112	150
15	165	220
20	217	290
25	273	365
30	327	435
40	435	580
50	543	735
Per HP Above 50	11	14.5

THREE-PHASE MOTORS - 440V		
Maximum Allowable Current Values (for each individual motor)		
Maximum Motor HP	Starting Current, Amps	Locked Rotor Current, Amps
3	23	30
5	34	45
7.5	45	60
10	56	75
15	83	110
20	115	145
25	127	183
30	167	218
40	218	290
50	272	363
Per HP Above 50	5.5	7.25

APPENDIX F: RATE TERMS AND DEFINITIONS

DEMAND (KW)

KW Demand is the maximum amount of electricity used during a defined time period. Tipmont records demand in 15-minute intervals. The maximum demand recorded during a billing period is used to calculate the KW Demand Charge as defined in the Tipmont Rate Tariff. The demand is then reset to zero before the next billing period.

KWH

KWH Charges represent the amount of electricity used during the billing period. The kWh charges are calculated by multiplying your total kWh usage by the kWh rate defined in the Tipmont Rate Tariff. A kilowatt hour (kWh) is a measurement of energy used over time and the basis for how electric bills are calculated.

OPERATION ROUND UP

Operation Round Up allows each participating member's monthly bill to be rounded up to the nearest whole dollar. The monies contributed are placed in a fund used to provide grants to community organizations.

POWER COST ADJUSTMENT (PCA)

The power cost adjustment is an adjustment made to your electric bill to reflect fluctuations in the true cost of power purchased from Tipmont's power provider. Refer to [Appendix A](#).

POWER FACTOR

Power Factor is a ratio of real power flowing to the load to the apparent power in the circuit. Power factor is an indication of efficiency. When the member's average power factor falls below 95% the billing demand will be adjusted by multiplying the metered demand (kW) by 95% and dividing by the actual percent power factor. This adjusted demand will be used to calculate the demand charge defined in the Tipmont Rate Tariff.

PREPAY SERVICE (PPS) RATES

Prepay service rates provide members with another payment option whereby services are paid for prior to being rendered. These rates do not require a deposit, are not subject to typical connect / disconnect fees, and spread monthly fees across the days services are actually rendered.

SERVICE CHARGE

The Service Charge is a fixed monthly fee charged to all Tipmont members to recover the cost of installing and maintaining the minimum equipment needed for members to receive electric service from the cooperative.

TIME-OF-USE (TOU) RATES

Time-of-use rates are designed for members able to shift some of their electric usage to off-peak periods. This rate more accurately passes along the real-time cost of energy. Time-of-use rates are based on the time of day you use the electricity and our cost of supplying electricity to you during that time.